

OPERATING STATISTICS

<i>Years ended December 31</i>	2013	2012	2011	2010	2009
INSTALLED GENERATING CAPACITY (rated megawatts)					
Churchill Falls	5,428	5,428	5,428	5,428	5,428
Twin Falls	225	225	225	225	225
NL Hydro					
Hydraulic	939	939	939	939	939
Thermal	617	617	632	640	640
Diesel	53	52	55	58	58
Menihek	19	19	19	19	19
Total	7,281	7,280	7,298	7,309	7,309
ELECTRIC ENERGY GENERATED, NET (gigawatt hours GWh)					
Churchill Falls	34,536	35,661	33,321	33,781	30,361
NL Hydro					
Hydraulic	4,688	4,595	4,512	4,274	4,200
Thermal	956	851	873	792	930
Diesel	48	46	47	43	46
Menihek	45	43	42	37	40
Total	40,273	41,196	38,795	38,927	35,577
ELECTRIC ENERGY SALES (GWh)					
Churchill Falls Export	29,787	30,805	28,569	28,966	25,870
NL Hydro					
Utility	5,606	5,359	5,317	5,016	5,108
Rural	1,017	998	949	884	931
Industrial	555	607	491	729	576
Export	1,514	1,559	1,594	1,457	1,575
Menihek Export	44	42	42	37	40
Twin Falls Industrial	1,683	1,740	1,715	1,772	1,591
Total	40,206	41,110	38,677	38,861	35,691
TRANSMISSION LINES (kilometres)					
Churchill Falls	1,079	1,079	1,079	1,079	1,079
NL Hydro	3,743	3,743	3,742	3,742	3,742
Menihek	39	39	39	39	39
Total	4,861	4,861	4,860	4,860	4,860
PEAK ELECTRICITY DEMAND (megawatts)					
Churchill Falls	5,658	5,671	5,635	5,604	5,515
NL Hydro System	1,501	1,385	1,399	1,305	1,390
PETROLEUM AND NATURAL GAS PROPERTIES					
Oil Production (Thousands Barrels of Oil Equivalent (BOE)/day)					
White Rose Growth Lands	1.59	1.20	1.81	0.51	-
Hibernia Southern Extension	0.21	0.44	0.38	-	-
Remaining Reserves (Proven and Probable) (Millions BOE)					
White Rose Growth Lands	4.50	3.84	4.15	4.77	5.45
Hibernia Southern Extension	21.35	20.52	18.18	17.95	-
Hebron	33.17	31.80	30.38	-	-
STAFFING LEVELS					
Full-time equivalents	1,334	1,305	1,290	1,263	1,241